

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 8/11/2007 05:00

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 280,687	<b>Cumulative Cost</b> 11,833,514	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/11/2007 05:00	<b>Report End Date/Time</b> 8/11/2007 05:00	<b>Report Number</b> 40
<b>Management Summary</b> Replace Electric Drive Motor on Top Drive, Replace encoder on Top Drive, Trip in hole to 1925m, circ/cond mud @ 1925m		
<b>Activity at Report Time</b> Circ/Cond mud @ 1925m		
<b>Next Activity</b> Trip in hole to 5080m		

## Daily Operations: 24 HRS to 8/11/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 80,352	<b>Cumulative Cost</b> 2,020,361	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/11/2007 06:00	<b>Report End Date/Time</b> 8/11/2007 06:00	<b>Report Number</b> 32
<b>Management Summary</b> Recover POP from 3386m. Bullhead 265bbbls seawater down the tubing to flush the tubing. Drink rate of 120bbbls / hr. Pump 20bbl HiVis gel pill and displace with 245bbbls seawater. Drink rate slowed to 24bbbls / hr. Pumped another 20bbl HiVis pill and displace with 245bbbls of seawater. Drink rate reduced to 5bbbls/hr. Rigged-up Schlumberger and performed tubing cut with 4 1/2" powercutter at 3378.4m. POOH and rigged down Schlumberger. Clear the piperacks and dressed the rig to trip 5 1/2" tubing out of the hole. Commenced tripping tubing and drink rate increased to ~30bbbls / hr after 6 joints. Pumped a 20bbl HiVis pill to the perforations with 245bbbls seawater and drinkrate reduced to ~4bbbls / hr. Continued to trip out tubing and bundle onto pipedeck.		
<b>Activity at Report Time</b> Tripping 5 1/2" tubing out of hole.		
<b>Next Activity</b> Change out 5 1/2" pipe rams to VBR's and pressure test. Prepare to Rih and recover 4 1/2" tubing stub..		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 8/11/2007 06:00

<b>Well Name</b> West Kingfish W16A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> To obtain pressure in sands	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,371	<b>Cumulative Cost</b> 36,733	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/11/2007 06:00	<b>Report End Date/Time</b> 8/11/2007 06:00	<b>Report Number</b> 2

### Management Summary

Continue to collect pressure/temperature data, POOH with gauges, re-install SSSV valve, prepare to shut down for the day, shut down for the day due to day crew working at Barracouta. Day shift returned set up on the well, run in hole and recover the SSSV from 448 mtrs, make up gyro tools to slick line ready to run in hole, RIH with gyro and hang up at 2370m, POOH with gyro and download data, RIH with gyro to 2570m and encountered several sticky spots, unable to pass 2570m, POOH with gyro and download data, RIH with 2.03" blind box and tag HUD at 3182m, POOH with blind box, RIH with slick gyro toolstring.

### Activity at Report Time

Collecting pressure/temperature data.

### Next Activity

POOH and re-install SSSV valve.

## Daily Operations: 24 HRS to 7/11/2007 12:00

<b>Well Name</b> Barracouta A10		
<b>Rig Name</b> Wireline 2	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace SC-SSSV	
<b>Target Measured Depth (mKB)</b> 133.40	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000486	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 7,270	<b>Cumulative Cost</b> 22,188	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 7/11/2007 06:00	<b>Report End Date/Time</b> 7/11/2007 12:00	<b>Report Number</b> 2

### Management Summary

Packing up equipment ready to move back to West Kingfish.

### Activity at Report Time

SDFN

### Next Activity

Moving back to West Kingfish